west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, June 26, 2026
WELL WORK PERMIT
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY, LLC
2200 ENERGY DR.

CANONSBURG, PA 15317

Re: Permit approval for TESLA 16H
47-103-03862-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: TESLA 16H
Farm Name: HARRISON COUNTY COAL RESOURCES & EQT PRODU
U.S. WELL NUMBER: 47-103-03862-00-00
Horizontal 6A New Drill
Date Issued: 6/26/2026

06/26/2026

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.

2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.

4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.

5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.

6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.

7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.

8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.

9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.

10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

06/26/2026

47103 03862

WW-6B
(04/15)

API NO. 47-_____-_____
OPERATOR WELL NO. 16H
Well Pad Name: Tesla

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator:	EQT Production Company	306686	Wetzel	Grant	Glover Gap
		Operator ID	County	District	Quadrangle

2) Operator's Well Number: 16H Well Pad Name: Tesla

3) Farm Name/Surface Owner: Harrison County Coal Resources & EQT Production Company Public Road Access: CR-21

4) Elevation, current ground: 1,320' (built) Elevation, proposed post-construction: 1,320' (built)

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,688', 55', 2,620 psi

8) Proposed Total Vertical Depth: 7,715'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 8,662'

11) Proposed Horizontal Leg Length: 1,059'

12) Approximate Fresh Water Strata Depths: 171', 278'

13) Method to Determine Fresh Water Depths: Offset Wells - 049-02329, 049-02522

14) Approximate Saltwater Depths: 2,033', 2,108', 2,568', 3,276'

15) Approximate Coal Seam Depths: 1,204' - 1,212'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes X No _____

(a) If Yes, provide Mine Info: Name: Harrison County Mine
Depth: 1,204'-1,212'
Seam: Pittsburgh
Owner: Harrison Coal County Resources, Inc.

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Digitally signed by Stephen McCoy
Date: 2026.05.13 21:36:30 -04'00'

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47 103 03862

WW-6B
(04/15)

API NO. 47-_____-_____
OPERATOR WELL NO. 16H
Well Pad Name: Tesla

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	45 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	1262	1262	1125 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2602	2602	1000 ft^3 / CTS
Production	5 1/2	New	P-110	20	8662	8662	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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Stephen McCoy 06/26/2026
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WW-6B
(10/14)

API NO. 47-_____-_____
OPERATOR WELL NO. 16H
Well Pad Name: Tesla

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 42.88 acres (built)

22) Area to be disturbed for well pad only, less access road (acres): 6.55 acres (built)

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries. If applicable: Gas Migration Control Additive, Cement Retarder
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

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25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

Stephen Mccoy 06/26/2026
Digitally signed by Stephen Mccoy
Date: 2026.05.13 21:36:09 -04'00'

4710303862

EQT Production Company
2200 Energy Drive | Canonsburg, PA 15317

May 19, 2026

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Class L Cement Variance Request
Tesla 16H Well
Grant District, Wetzel County

Dear Mr. Brewer,

EQT Production Company (EQT) has been notified by our cement providers that they will no longer be providing Class A cement. As a result of this, EQT is requesting the option to utilize Class L cement, if necessary, in place of Class A cement for its cement jobs.

The variance request from Legislative Rule 35CSR8, Section 9.2.h.8, related to the use of Class L Cement, was approved by the Office of Oil and Gas on September 13, 2022. A copy of the variance is included with this request.

If you have any questions, please do not hesitate to contact me.

Sincerely,

Kristen Brooks

Kristen Brooks

Enc.

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Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 11.5 AND LEGISLATIVE RULE 35CSR8 SECTION 9.2.h.8., RELATING TO THE CEMENTING OF OIL AND GAS WELLS	))))))	**ORDER NO. 2022-14**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

FINDINGS OF FACT

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.

2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.

3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief
Office of Oil and Gas

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
dep.wv.gov

March 18, 2014

Nabors Completion & Production Services Company
1380 Route 286 Hwy E #121
Indiana PA 15701

Re: Cement Variance Request

Dear Sir or Madam,

This agency is approving a variance request for the cement blend listed below to be used on surface and coal protection strings for the drilling of oil and gas wells in the state of West Virginia. The variance cannot be used without requesting its use on a permit application and approval by this agency:

- Type 1 (2% Calcium Chloride-Accelerator, 0.25% Super Flake-Lost Circulation, 5.2% Water, 94% Type "1" Cement)

If you have any questions regarding this matter feel free to contact me at 304-926-0499, ext. 1653.

Sincerely,

James Peterson by GCS

James Peterson
Environmental Resources Specialist / Permitting

Promoting a healthy environment.

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Randy C. Huffman, Cabinet Secretary
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BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM	)	**ORDER NO. 2014 - 17**
REGULATION 35 CSR § 4-11.4/11.5/14.1	)	
AND 35 CSR § 8-9.2.h. 4/5/6/8 OF THE	)	
THE OPERATIONAL	)	
REGULATIONS OF CEMENTING OIL	)	
AND GAS WELLS	)	

REPORT OF THE OFFICE

Nabors Completion & Production Services Co. requests approval of a different cement blend for use in cementing surface and coal protection casing of oil and gas wells.

FINDINGS OF FACT

1.) Nabors Completion & Production Services Co. proposes the following cement blend:

- 2% Calcium Chloride (Accelerator)
- 0.25 % Super Flake (Lost Circulation)
- 94% Type "1" Cement
- 5.20 % Water

2.) Laboratory testing results indicate that the blend listed in Fact No.1 will achieve a 500 psi compressive strength within 6 hours and a 2,435 psi compressive strength within 24 hours.

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CONCLUSIONS OF LAW

Pursuant to Articles 6 and 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to 35 CSR § 4-11.5 and 35 CSR § 8-9.2.h.8 the Chief of the Office of Oil and Gas may approve different cement blends upon the well operator providing satisfactory proof that different cement types are adequate.

ORDER

It is ordered that Nabors Completion & Production Services Co. may use the cement blend listed in Findings of Fact No.1 for the cementing of surface and coal protection casing of oil and gas wells in the State as may be requested by oil and gas operators. The waiting time on the cement blend shall be **8** hours. The cement blend shall be mixed in strict accordance with the specifications for each blend and weight measurements made on-site to assure the cement slurries meet the minimum weight specifications. A sample shall be collected and, if after **8** hours the cement is not set up, additional time will be required. Nabors Completion & Production Services Co. shall keep a record of cement blend jobs in which the cement blend approved under this order is to be used and made available to the Office of Oil and Gas upon request.

Dated this, the 18th day of March, 2014.

IN THE NAME OF THE STATE OF WEST VIRGINIA

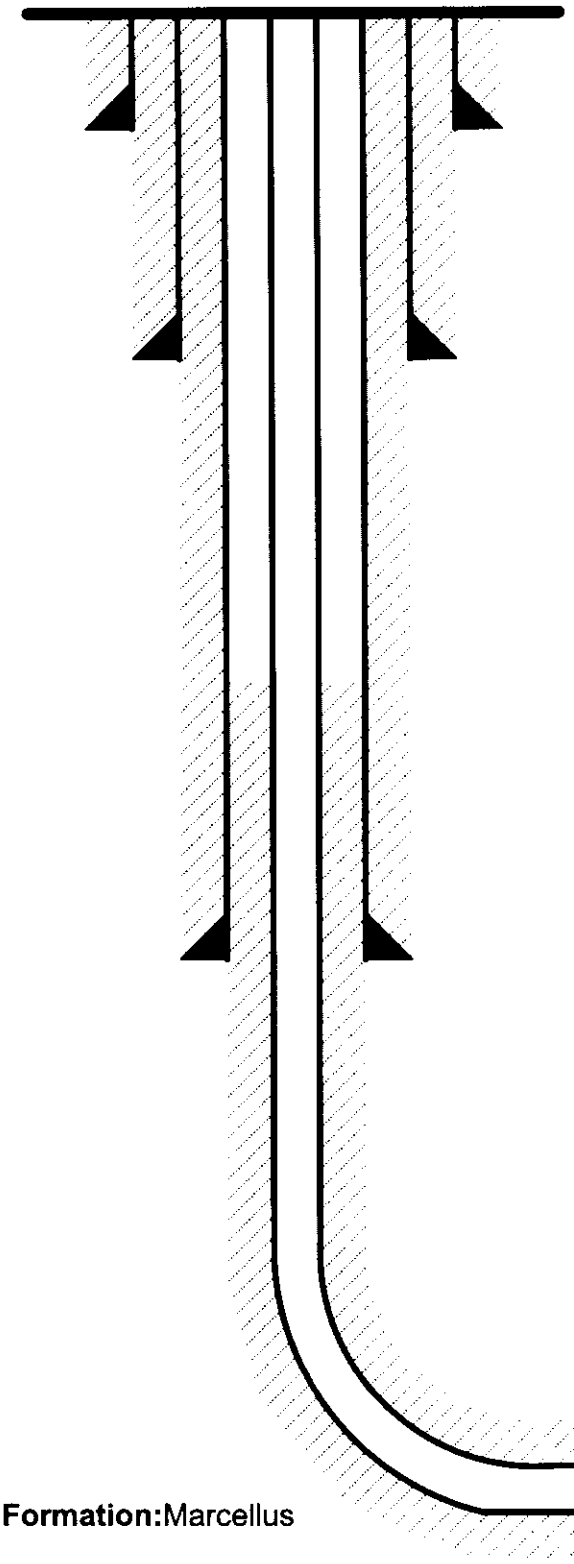
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DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief
Office of Oil and Gas

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EQT Production		Wellbore Diagram	
Well:	Tesla 16H	County:	Wetzel
Pad:	Tesla	State:	West Virginia
Elevation:	1320' GL 1333' KB		



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,262'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

Intermediate @ 2,602'

9-5/8", 36#, J-55, cement to surface w/ Class A/H/L

Production @ 8,662' MD / 7,715' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

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NOT TO SCALE

06/26/2026

WW-9
(4/16)

API Number 47 - 4710303862
Operator's Well No. Tesla 16H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company LLC OP Code 306686

Watershed (HUC 10) Fishing Creek Quadrangle Glover Gap

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☑ No ☐

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☑ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application
- ■ Underground Injection (UIC Permit Number 0014, 8462, 4037)
- ■ Reuse (at API Number Various)
- ■ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain)

Will closed loop system be used? If so, describe: Yes, The closed loop system will remove drill cuttings from the drilling fluid. The drill cuttings are then prepared for transportation to an off-site disposal facility.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. See Attached

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Mud

Additives to be used in drilling medium? See Attached

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? See Attached List

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature

Company Official (Typed Name) Branden Weimer

Company Official Title Regional Manager - Permitting

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Subscribed and sworn before me this 19th day of May, 2026, 20

Kristen Brooks Notary Public

My commission expires February 17, 2029

Commonwealth of Pennsylvania - Notary Seal
Kristen Brooks, Notary Public
Fayette County
My commission expires February 17, 2029
Commission number 1285524
Member, Pennsylvania Association of Notaries

06/26/2026

47-103-03862

Form WW-9

Operator's Well No. Tesla 16H

EQT Production Company LLC

Proposed Revegetation Treatment: Acres Disturbed No additional disturbance Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type Granular 10-20-20

Fertilizer amount 1/3 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	Orchard Grass	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.05.13 20:47:40 -04'00'

Comments: _____

Title: _____ Date: _____

Field Reviewed? (_____) Yes (_____) No

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SITE SAFETY AND ENVIRONMENTAL PLAN

Tesla Well Pad

Grant
Wetzel County, WV

Prepared By: Donny Prater, CSP, Health and Safety Sciences, LLC
Approved By: Scott M. Held, Senior Safety Coordinator
Created Date: 14-Apr-21

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Stephen Mccoy

Digitally signed by Stephen Mccoy
Date: 2026.05.13 21:40:15 -04'00'

RECORD OF REVISION AND CHANGES		
Revision #	Date	Change/s
1	1/29/2020	Plan total revision and reformat.
Plan Administrator: Scott M. Held, CSP Senior Safety Coordinator		Approver: Michael Lauderbaugh Vice President of EHS

47103038 54

4710303862

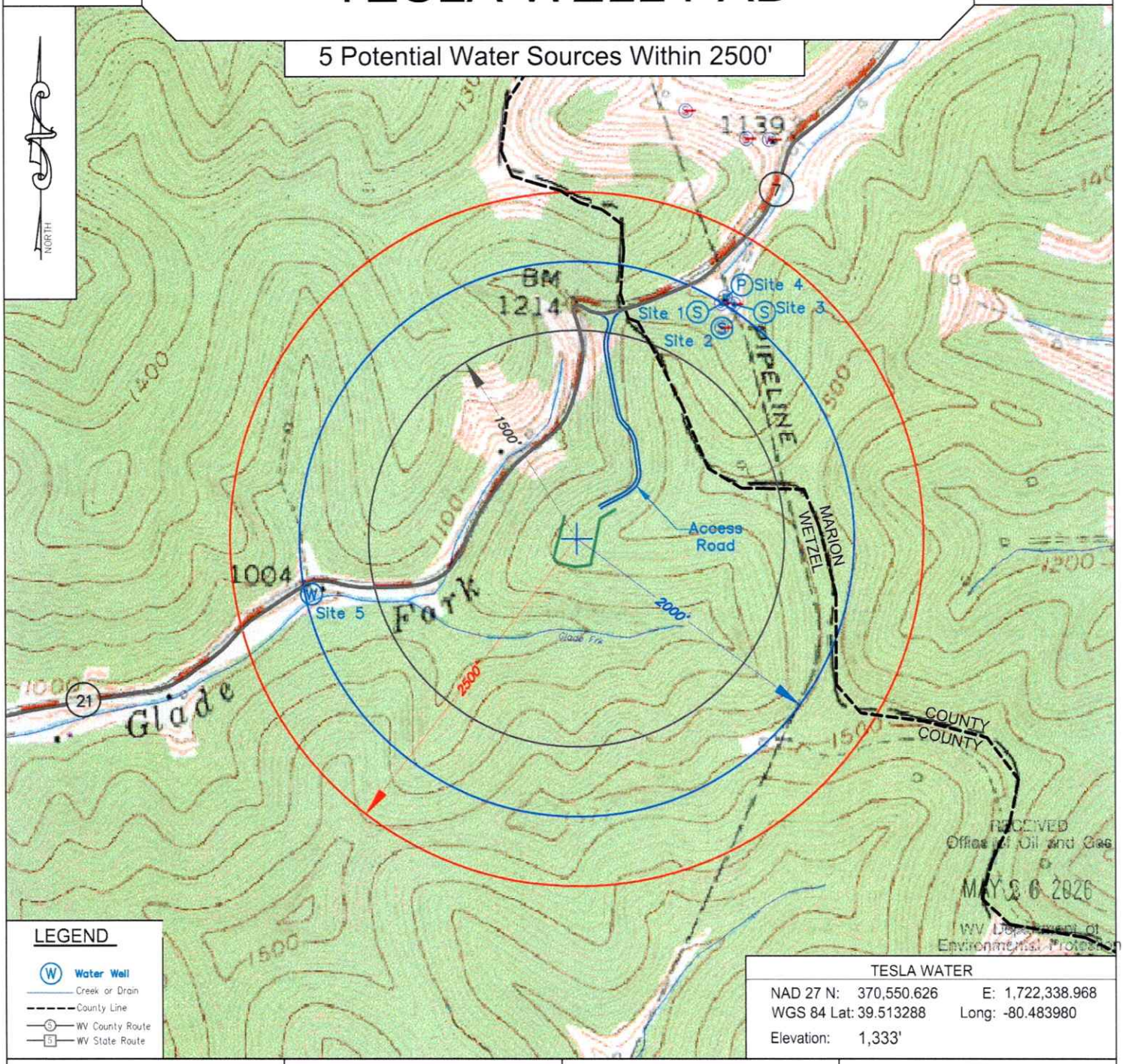
Topo Quad: Glover Gap | Scale: 1"=1000'

County: Wetzel | Date: August 31, 2021

District: Grant | Project N0:

TESLA WELL PAD

Water



LEGEND

- Water Well
- Creek or Drain
- County Line
- WV County Route
- WV State Route

TESLA WATER

NAD 27 N: 370,550.626 E: 1,722,338.968

WGS 84 Lat: 39.513288 Long: -80.483980

Elevation: 1,333'

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KEYSTONE CONSULTANTS, LLC

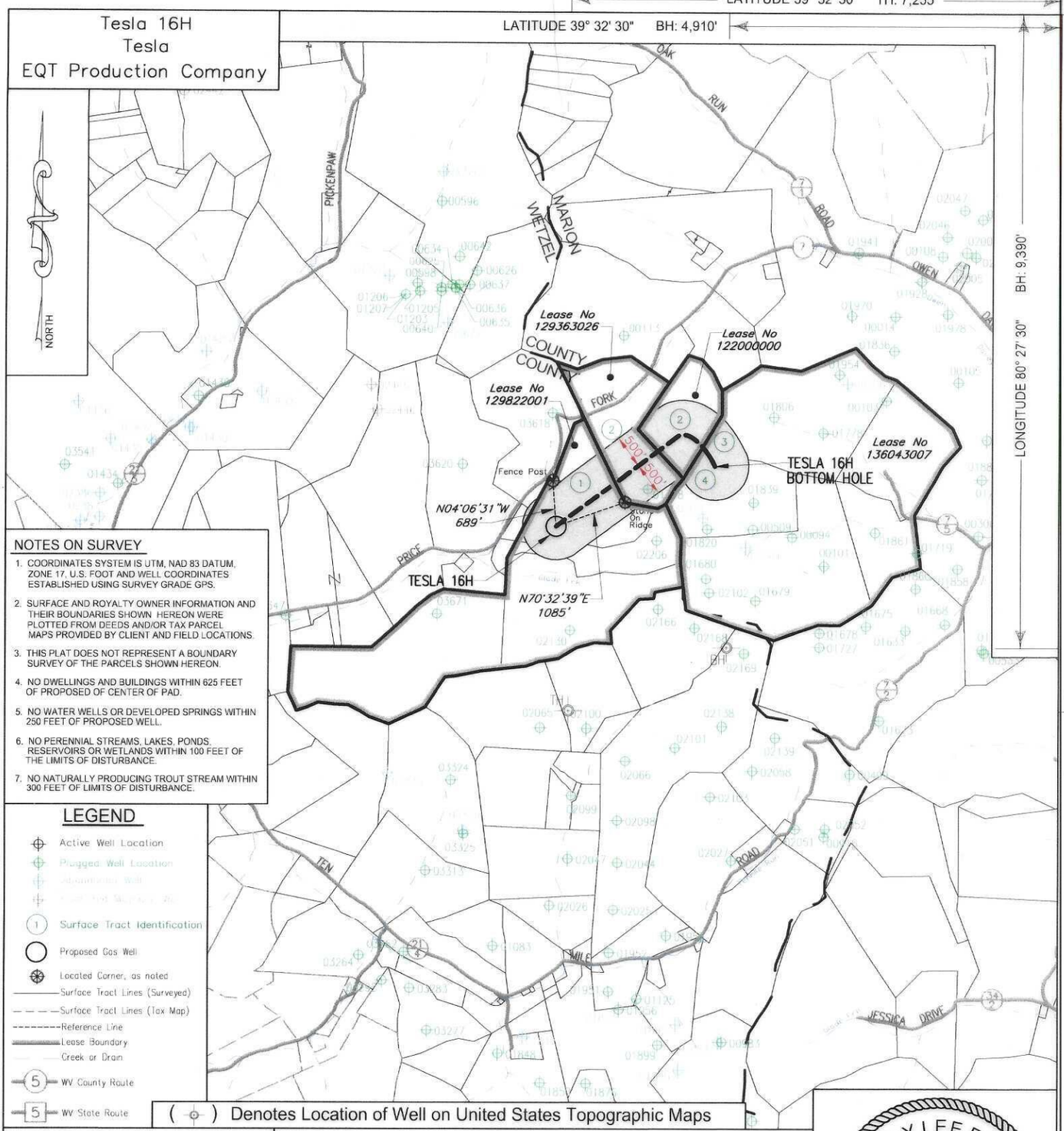
Keystone Consultants, LLC
32 East Main Street
Carnegie, PA 15106
412 278-2100

Prepared For:
EQT Production Company
400 Woodcliff Drive
Canonsburg, PA 15317

EQT PRODUCTION COMPANY
400 WOODCLIFF DRIVE
CANONSBURG, PA 15317

06/26/2026

Tesla 16H
Tesla
EQT Production Company



NOTES ON SURVEY

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

- Active Well Location
- Plugged Well Location
- Abandoned Well
- Known Well Location
- (1) Surface Tract Identification
- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines (Surveyed)
- Surface Tract Lines (Tax Map)
- Reference Line
- Lease Boundary
- Creek or Drain
- (5) WV County Route
- 5 WV State Route

(⊙) Denotes Location of Well on United States Topographic Maps

KEYSTONE CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

TERRY LEE ROWE LICENSED No. 2394 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

SEAL

FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 27, 20 26
OPERATORS WELL NO: Tesla 16H
API WELL NO
47 - 103 - 03862
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1320' WATERSHED: Fishing Creek QUADRANGLE: Glover Gap
DISTRICT: Grant COUNTY: Wetzel
SURFACE OWNER: Harrison County Coal Resources & EQT Production Company ACREAGE: 47.3 ±
ROYALTY OWNER: William M. Peterson, Jr., et al. LEASE NO: 129822001 ACREAGE: 4,564 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,715'

06/26/2026

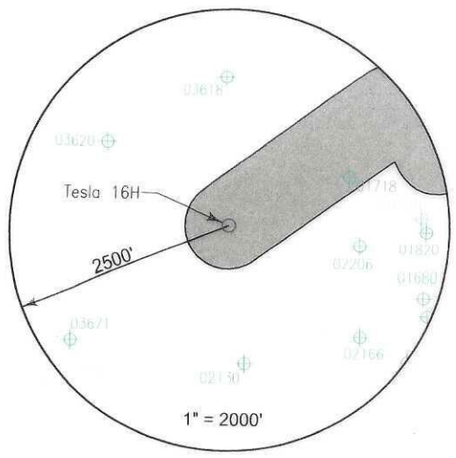
WELL OPERATOR: EQT Production Company
ADDRESS: 2200 Energy Drive
Canonsburg, PA 15317

DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 427 Midstate Drive
Clarksburg, WV 26301

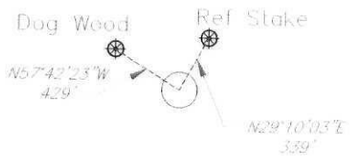
Tesla 16H
Tesla
EQT Production Company

Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	31	1.0	Wetzel	Grant	Harrison County Coal Resources & EQT Production Company	47.30
2	47	5.0	Marion	Mannington	Amber M Nichols	3.00
3	47	6.0	Marion	Mannington	West Virginia Land & The Trust INC	62.00
4	47	4.0	Marion	Mannington	Debra A Marcozzi	43.00

Lease	Owner	Acres
129822001	William M. Peterson, Jr., et al	4,564 ac
129363026	County Roads Minerals, LLC, et al	52 ac
122000000	Bounty Minerals LLC	21.75 ac
136043007	Lee and Hall Royalties, et al	274 ac



Well References



1" = 1000' TESLA 16H

Notes:

TESLA 16H coordinates are
NAD 27 N: 370,576.481 E: 1,722,317.799
NAD 27 Lat: 39.513274 Long: -80.484244
NAD 83 UTM N: 4,373,874.081 E: 544,351.983

TESLA 16H Bottom Hole coordinates are
NAD 27 N: 371,472.436 E: 1,724,674.388
NAD 27 Lat: 39.515804 Long: -80.475926
NAD 83 UTM N: 4,374,159.022 E: 545,065.405

West Virginia Coordinates system of 1927 (North Zone) based upon Differential GPS Measurements
Plat orientation, Corner and well ties are based upon the grid north meridian
Well location references are based upon the grid north meridian.
UTM coordinates are NAD83, Zone 17, Meters.

TESLA PAD

TESLA 17H 103-03668 ○ TESLA 18H
TESLA 15H 103-03667 ○ **TESLA 16H**
TESLA 13H 103-03666 ○ TESLA 14H
TESLA 11H 103-03665 ○ TESLA 12H
TESLA 9H 103-03664 ○ TESLA 10H
TESLA 7H 103-03663 ○ TESLA 8H
TESLA 5H 103-03662 ○ TESLA 6H
TESLA 3H 103-03661 ○ TESLA 4H
TESLA 1H 103-03660 ○ TESLA 2H
TESLA 1HG

KEYSTONE CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

TERRY LEE ROWE LICENSED No. 2394 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

SEAL

FILE NO:
DRAWING NO:
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 27, 20 26
OPERATORS WELL NO: Tesla 16H
API WELL NO
47 - 103 - 03862
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1320' WATERSHED: Fishing Creek QUADRANGLE: Glover Gap
DISTRICT: Grant COUNTY: Wetzel
06/26/2026
SURFACE OWNER: Harrison County Coal Resources & EQT Production Company ACREAGE: 47.3 ±
ROYALTY OWNER: William M. Peterson, Jr., et al. LEASE NO: 129822001 ACREAGE: 4,564 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,715'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

WW-6A1
(5/13)

Operator's Well No. Tesla 16H

4710303862

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page

See Attachment

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
By: Branden Weimer
Its: Regional Manager - Permitting

06/26/2026

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	William M. Peterson, Jr., et al.			"at least 1/8th per WV Code 22-6-8"	
129822001	B. Walker Peterson and Nannie M. Peterson, his wife	4,564 ac	South Penn Oil Company		DB 35/588
	South Penn Oil Company		South Penn Natural Gas Company		OG 33A/455
	South Penn Natural Gas Company		South Penn Oil Company		DB 215/478
	South Penn Oil Company		Pennzoil Company		WV SOS
	Pennzoil Company		Pennzoil United, Inc.		DB 246/491
	Pennzoil United, Inc.		Pennzoil Company		WV SOS
	Pennzoil Company		Pennzoil Products Company		DB 319/397
	Pennzoil Company		Pennzoil Products Company		DB 322/577
	Pennzoil Products Company		Cobham Gas Industries, Inc.		OG 76A/704
	Cobham Gas Industries, Inc., et al		Prima Oil Company, Inc., a wholly owned subsidiary of Trans Energy, Inc.		OG 84A/112 & 121A/830
	Cobham Gas Industries, Inc., et al		Prima Oil Company, Inc., a wholly owned subsidiary of Trans Energy, Inc.		OG 87A/190
	Trans Energy, Inc.		Republic Partners VI, LP		OG 98A/512
	Trans Energy, Inc., Prima Oil Company, Inc.		Republic Partners VI, LP		OG 111A/942
	Trans Energy, Inc., Prima Oil Company, Inc., American Shale Development, Inc.		Republic Partners VI, LP		OG 136A/784
	Republic Partners VI, LP		Republic Energy Ventures, LLC		OG 112A/549
	Trans Energy, Inc.		Republic Energy Ventures, LLC		OG 120A/737
	Trans Energy, Inc., Prima Oil Company, Inc., American Shale Development, Inc.		Republic Energy Ventures, LLC		OG 136A/777
	Prima Oil Company		Trans Energy, Inc.		OG 130A/150
	Trans Energy, Inc.		American Shale Development, Inc.		OG 130A/196
	Republic Energy Ventures, LLC and Republic partners, VIII, LLC		EQT Production Company		OG 179A/281
	Prima Oil Company		American Shale Development, Inc.		WV SOS
	American Shale Development, Inc.		EQT Production Company		DB 464/353
	Country Roads Minerals, LLC, et al.			"at least 1/8th per WV Code 22-6-8"	
129363026	Country Roads Minerals, LLC	52 ac	Antero Resources Corporation		DB 1311/877
	Antero Resources Corporation		EQT Production Company		DB 1375/371
	Bounty Minerals LLC			"at least 1/8th per WV Code 22-6-8"	
122000000	Bounty Minerals LLC	21.75 ac	Antero Resources Corporation		DB 1221/1046
	Antero Resources Corporation		EQT Production Company		AB 56/332
	Lee and Hall Royalties, et al.			"at least 1/8th per WV Code 22-6-8"	
136043007	Lee and Hall Royalties	274 ac	EQT Production Company		DB 1310/1083

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Environmental Protection

47103038862

4710303862

EQT PRODUCTION COMPANY
2200 Energy Drive | Canonsburg, PA 15317

May 19, 2026

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Tesla 16H
Grant District, Wetzel County, WV

Dear Mr. Brewer,

EQT Production Company is applying for a well work permit for the well referenced above. Upon information and belief, the Operator's lease and/ or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including under any public roads that the well lateral crosses.

Sincerely,

Branden Weimer
Regional Manager - Permitting

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WV Department of
Environmental Protection

06/26/2026

47103038 62

WW-PN
(11-18-2015)

Horizontal Natural Gas Well Work Permit
Application Notice By Publication

Notice is hereby given:
Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: Wetzel Chronicle

Public Notice Date: 4/29/26 & 5/6/26

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads **or** utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: EQT Production Company **Well Number:** Tesla 1HG, 2H, 4H, 6H, 8H, 10H, 12H, 14H, 16H, 18H

Address: 2200 Energy Drive
Canonsburg, PA 15317

Business Conducted: Natural gas production.

Location –

State: West Virginia County: Wetzel
District: Grant Quadrangle: Clover Gap
UTM Coordinate NAD83 Northing: 1HG - 4373842.783, 2H - 4373845.763, 4H - 4373848.744, 6H - 4373851.725, 8H - 4373856.196, 10H - 4373860.667, 12H - 4373865.138, 14H -4373869.61, 16H -4373874.081, 18H -4373878.552
UTM coordinate NAD83 Easting: 1HG - 544345.347, 2H - 544345.979, 4H - 544346.611, 6H - 544347.243, 8H - 544348.191, 10H - 544349.139, 12H - 544350.087, 14H -544351.035, 16H - 544351.983, 18H - 544352.931
Watershed: Fishing Creek

Coordinate Conversion:
To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:
To receive an email when applications have been received or issued by the Office of Oil and Gas, visit http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx to sign up.

Reviewing Applications:
Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost $15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

Submitting Comments:
Comments may be submitted online at https://apps.dep.wv.gov/oog/comments/comments.cfm, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

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MAY 26 2026
WV Department of
Environmental Protection

06/26/2026

WW-6AC
(1/12)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 05/19/2026

API No. 47- _____ - _____
Operator's Well No. 16H
Well Pad Name: Tesla

Notice has been given:
Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	West Virginia	UTM NAD 83 Easting:	544351.983
County:	Wetzel	Northing:	4373874.081
District:	Grant	Public Road Access:	CR21
Quadrangle:	Glover Gap	Generally used farm name:	Tesla
Watershed:	Fishing Creek		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY	OOG OFFICE USE ONLY
☐ 1. NOTICE OF SEISMIC ACTIVITY or ☒ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	☐ RECEIVED/ NOT REQUIRED
☐ 2. NOTICE OF ENTRY FOR PLAT SURVEY or ☒ NO PLAT SURVEY WAS CONDUCTED	☐ RECEIVED
☒ 3. NOTICE OF INTENT TO DRILL or ☐ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or ☐ WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	☐ RECEIVED/ NOT REQUIRED
☒ 4. NOTICE OF PLANNED OPERATION	☐ RECEIVED
☒ 5. PUBLIC NOTICE	☐ RECEIVED
☒ 6. NOTICE OF APPLICATION	☐ RECEIVED

Required Attachments:
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Received
Office of Oil and Gas
MAY 26 2026
WV Department of Environmental Protection

06/26/2026

WW-6AC
(1/12)

4710303862

Certification of Notice is hereby given:

THEREFORE, I Branden Weimer, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	EQT Production Company LLC	Address:	2200 Energy Drive
By:	Branden Weimer		Canonsburg, PA 15317
Its:	Regional Manager - Permitting	Facsimile:	412-395-2974
Telephone:	412-997-7940	Email:	branden.weimer@eqt.com

NOTARY SEAL
Commonwealth of Pennsylvania - Notary Seal
Kristen Brooks, Notary Public
Fayette County
My commission expires February 17, 2029
Commission number 1285524
Member, Pennsylvania Association of Notaries

Subscribed and sworn before me this 19th day of May, 2026

Kristen Brooks Notary Public

My Commission Expires February 17, 2029

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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MAY 26 2026
WV Department of
Environmental Protection

06/26/2026

47-103-03862

WW-6A
(9-13)

API NO. 47- _____ - _____
OPERATOR WELL NO. 16H
Well Pad Name: Testa

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 05/12/2026 **Date Permit Application Filed:** 5/22/2026

Notice of:

☑ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

☐ PERSONAL SERVICE ☐ REGISTERED MAIL ☑ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☑ Well Plat Notice is hereby provided to:

☑ SURFACE OWNER(s)
Name: See Attached List
Address: _____
Name: _____
Address: _____

☑ SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: See Attached List
Address: _____
Name: _____
Address: _____

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

☑ COAL OWNER OR LESSEE
Name: See Attached List
Address: _____

☐ COAL OPERATOR
Name: _____
Address: _____

☑ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: See Attached List
Address: _____

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

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Office of Oil and Gas
MAY 26 2026
WV Department of Environmental Protection

06/26/2026

WW-6A
(8-13)

API NO. 47-_____-_____
OPERATOR WELL NO. 16H
Well Pad Name: Tesla

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:
Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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MAY 26 2026
WV Department of Environmental Protection

Well Location Restrictions
Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WW-6A
(8-13)

API NO. 47-_____-_____
OPERATOR WELL NO. 16H
Well Pad Name: Tesla

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:
Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:
Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:
Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

06/26/2026

WW-6A
(8-13)

API NO. 47-4710303862
OPERATOR WELL NO. 16H
Well Pad Name: Tesla

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

(1) The proposed well work will constitute a hazard to the safety of persons;
(2) The plan for soil erosion and sediment control is not adequate or effective;
(3) Damage would occur to publicly owned lands or resources; or
(4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A
(8-13)

API NO. 47- 47 103 03862
OPERATOR WELL NO. 16H
Well Pad Name: Tesla

Notice is hereby given by:
Well Operator: EQT Production Company
Telephone: 412-997-7940
Email: branden.weimer@eqt.com

Address: 2200 Energy Drive
Canonsburg, PA 15317
Facsimile: 412-395-2974

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Commonwealth of Pennsylvania - Notary Seal
Kristen Brooks, Notary Public
Fayette County
My commission expires February 17, 2029
Commission number 1285524
Member, Pennsylvania Association of Notaries

Subscribed and sworn before me this 19th day of May, 2026.
Kristen Brooks Notary Public
My Commission Expires February 17, 2029

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06/26/2026

WW-6A4
(1/12)

47103038 62
Operator Well No. Tesla 16H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.
Date of Notice: 05/12/2026 **Date Permit Application Filed:** 05/22/2026

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

☐ HAND DELIVERY ☑ CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided,* That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however,* That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: See Attachment
Address:

Name:
Address:

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	West Virginia	UTM NAD 83 Easting:	544351.983
County:	Wetzel	Northing:	4373874.081
District:	Grant	Public Road Access:	CR21
Quadrangle:	Glover Gap	Generally used farm name:	Tesla
Watershed:	Fishing Creek		

This Notice Shall Include:
Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	EQT Production Company LLC	Authorized Representative:	Branden Weimer
Address:	2200 Energy Drive	Address:	2200 Energy Drive
	Canonsburg, PA 15317		Canonsburg, PA 15317
Telephone:	412-997-7940	Telephone:	412-997-7940
Email:	branden.weimer@eqt.com	Email:	branden.weimer@eqt.com
Facsimile:	412-395-2974	Facsimile:	412-395-2974

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WV Department of Environmental Protection

06/26/2026

WW-6A5
(1/12)

4710303862
Operator Well No. Tesla 16H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**
Date of Notice: 05/12/2026 **Date Permit Application Filed:** 05/22/2026

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

☒ CERTIFIED MAIL RETURN RECEIPT REQUESTED ☐ HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: See attached list
Address:

Name:
Address:

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia
County: Wetzel
District: Grant
Quadrangle: Glover Gap
Watershed: Fishing Creek

UTM NAD 83 Easting: 544351.983
Northing: 4373874.081
Public Road Access: CR21
Generally used farm name: Tesla

This Notice Shall Include:
Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: EQT Production Company LLC
Telephone: 412-997-7940
Email: branden.weimer@eqt.com

Address: 2200 Energy Drive
Canonsburg, PA 15317
Facsimile: 412-395-2974

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WV Department of
Environmental Protection

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

06/26/2026

4710303862

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways
Office of the District Engineer/Manager
District Six
1 DOT Drive · Moundsville, West Virginia 26041 · (304) 843-4000
Stephen T. Rumbaugh, P. E.
Secretary of Transportation
Commissioner of Highways
DATE

Chelsea Efaw, Stahl Sheaffer
EQT Production/EQT XL
400 Woodcliff Drive
Canonsburg, PA 15317

February 24, 2026

Dear Ms. Efaw:

Your request for continuation of the below listed permit(s), per the conditions specified herein is hereby approved, subject to all conditions and stipulations included in the original permit documents and Addendum letter. This letter will serve as notice that the permit(s) will now expire one year from the date of this letter.

06-2020-0318 Wetzel CR 7/11
06-2021-0389 Wetzel CR 21
06-2022-0192 Wetzel CR 21 Hauling to Marion County Line
06-2024-0282 Marshall CR 17

A copy of the permit(s) and this letter shall be always available on the job while the work is in progress for inspection by the West Virginia Division of Highways personnel.

Please attach this letter to and make it a part of the specified Permit. If you have any questions or desire any additional information, please contact Marcus Wood at (304) 221-2100 between the business hours of 7:30 a.m. and 4:00 p.m.

Yours truly,

Marcus L. Wood
District 6 Oil and Gas Coordinator

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MLW:w

06/26/2026

Anticipated Frac Additives

Chemical Names and CAS Numbers

Material	Ingredient	CAS Number
Sand (Proppant)	**Silica Substrate**	**14808-60-7**
Water	**Water**	**7732-18-5**
Hydrochloric Acid (HCl)	**Hydrogen Chloride**	**7647-01-0**
Friction Reducer	**Copolymer of 2-propenamide**	**Proprietary**
	Petroleum Distillate	64742-47-8
	Oleic Acid Diethanolamide	93-83-4
	Alcohols, C12-16, ethoxylated	68551-12-2
	Ammonium chloride ((NH4)Cl)	12125-02-9
Biocide	**Glutaraldehyde**	**111-30-8**
	Alkyl dimethyl benzyl ammonium chloride	68391-01-5
	Didecyl dimethyl ammonium chloride	7173-51-5
	Non-hazardous substances	Proprietary
Scale Control	**Bis(HexaMethylene Triamine Penta(Methylene Phosphonic Acid)(BHMT)**	**34690-00-1**
	Non-hazardous substances	Proprietary
Acid Chelating Agent	**Ferriplex 66**	
	Citric Acid	77-92-9
	Acetic Acid	64-19-7
Corrosion Inhibitor	**PLEXHIB 166**	
	Methanol	67-56-1
	Alcohols, C14-15, ethoxylated	68951-67-7

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MAY 26 2026
WV Department of
Environmental Protection

06/26/2026

WW-6A7
(6-12)

4710303862

OPERATOR: EQT Production Company WELL NO: 16H

PAD NAME: Tesla

REVIEWED BY: Branden Weimer SIGNATURE:

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions

☐ At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR

☑ DEP Waiver and Permit Conditions Order No: 2022-W-1

☑ At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR

☐ DEP Waiver and Permit Conditions

☑ At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR

☐ DEP Waiver and Permit Conditions

☑ At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR

☐ Surface Owner Waiver and Recorded with County Clerk, OR

☐ DEP Variance and Permit Conditions

☑ At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR

☐ Surface Owner Waiver and Recorded with County Clerk, OR

☐ DEP Variance and Permit Conditions

☑ At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR

☐ Surface Owner Waiver and Recorded with County Clerk, OR

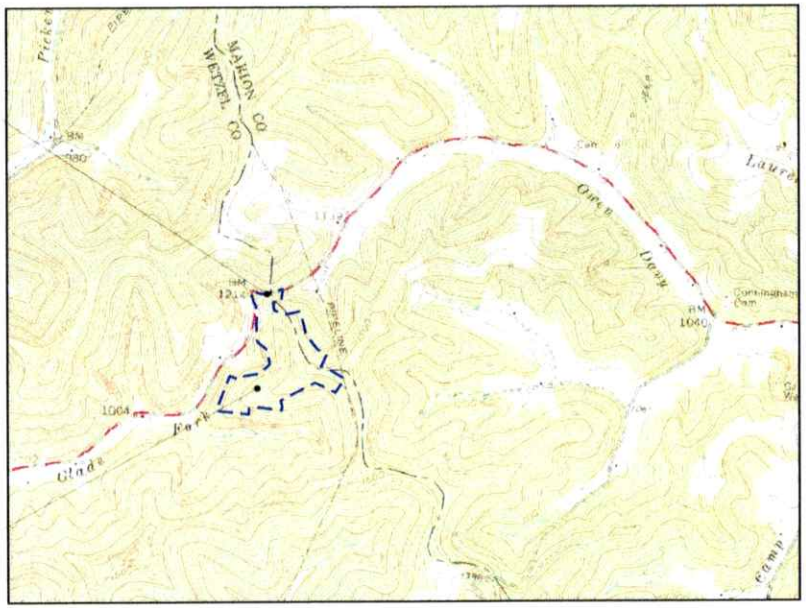
☐ DEP Variance and Permit Conditions

Received
Office of Oil and Gas
MAY 26 2026
WV Department of
Environmental Protection

06/26/2026

SITE AS-BUILT
TESLA WELL SITE
GRANT & MANNINGTON DISTRICT
WETZEL & MARION COUNTY, WEST VIRGINIA
EQT PRODUCTION COMPANY

BEGIN ACCESS ROAD
(NAD 83 WVN)
LAT: 39° 31' 03.93"
LON: -80° 28' 59.20"



CENTER OF PAD
(NAD 83 WVN)
LAT: 39° 30' 47.94"
LON: -80° 29' 02.23"

REFERENCES: UNITED STATES GEOLOGICAL SURVEY 7.5 MINUTE SERIES - GLOVER GAP QUADRANGLE, WV

LOCATION MAP
NTS

SHEET INDEX

1	COVER SHEET
2	SITE AERIAL AND SHEET INDEX
3-5	ENLARGED PLAN VIEW
6	ACCESS ROAD PROFILE

TESLA PROPOSED WELL HEADS (UTM83 METERS)

WELL #	NORTHING	EASTING
Tesla 1H	4373843.170	544337.642
Tesla 3H	4373847.642	544338.590
Tesla 5H	4373852.113	544339.538
Tesla 7H	4373856.584	544340.486
Tesla 9H	4373861.055	544341.434
Tesla 11H	4373865.526	544342.382
Tesla 13H	4373869.997	544343.330
Tesla 15H	4373874.468	544344.278
Tesla 17H	4373878.940	544345.226

TESLA PROPOSED WELL HEADS (WVN_83 SF)

WELL #	NORTHING	EASTING
Tesla 1H	370513.30	1690829.53
Tesla 3H	370527.92	1690832.89
Tesla 5H	370542.54	1690836.25
Tesla 7H	370557.16	1690839.60
Tesla 9H	370571.78	1690842.96
Tesla 11H	370586.40	1690846.31
Tesla 13H	370601.02	1690849.67
Tesla 15H	370615.64	1690853.02
Tesla 17H	370630.26	1690856.38

PROJECT # 22119-002
MAY 2023

DIEFFENBAUCH & HRITZ, LLC

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Office of Oil and Gas
MAY 26 2026
WV Department of
Environmental Protection

4-16-2024

4-16-2024

Stephen Mccoy
Digitally signed by Stephen Mccoy
Date: 2024.04.17

DIEFFENBAUCH & HRITZ, LLC
1095 Chapin Road, Suite 200
Morgantown, WV 26501
www.dieffenbauch.com
p 304.985.5555 f 304.985.5557

CAA
SAC
MAY 2023
22119-002

EQT PRODUCTION COMPANY
400 WOODCLIFF DRIVE
CANONSBURG, PA 15317

TESLA WELL SITE AS-BUILT
GRANT & MANNINGTON DISTRICT
WETZEL & MARION COUNTY, WEST VIRGINIA

COVER SHEET

1 of 6

47103038 62



TESLA PROPOSED WELL HEADS (UTM83 METERS)

WELL #	NORTHING	EASTING
Tesla 1H	4373843.170	544337.642
Tesla 3H	4373847.642	544338.590
Tesla 5H	4373852.113	544339.538
Tesla 7H	4373856.584	544340.486
Tesla 9H	4373861.055	544341.434
Tesla 11H	4373865.526	544342.382
Tesla 13H	4373869.997	544343.330
Tesla 15H	4373874.468	544344.278
Tesla 17H	4373878.940	544345.226

TESLA PROPOSED WELL HEADS (WVN_83 SF)

WELL #	NORTHING	EASTING
Tesla 1H	370513.30	1690829.53
Tesla 3H	370527.92	1690832.89
Tesla 5H	370542.54	1690836.25
Tesla 7H	370557.16	1690839.60
Tesla 9H	370571.78	1690842.96
Tesla 11H	370586.40	1690846.31
Tesla 13H	370601.02	1690849.67
Tesla 15H	370615.64	1690853.02
Tesla 17H	370630.26	1690856.38

PT #	NORTHING	EASTING	ELEVATION	DESCRIPTION
200	371903.957	1691698.506	1380.13	REBAR
201	370778.007	1692436.977	1514.49	REBAR
202	370326.673	1691398.992	1317.83	REBAR
203	370788.548	1690659.827	1252.03	REBAR
204	372206.450	1690914.477	1202.65	REBAR
205	372226.877	1690935.398	1219.60	REBAR
206	370327.308	1691399.064	1317.49	REBAR
207	370786.073	1690806.522	1309.84	REBAR
208	370802.534	1691691.620	1481.04	REBAR
209	371909.238	1691291.090	1326.18	REBAR

0 100' 200'

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MAY 26 2026
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Environmental Protection

DIEFFENBAUCH & HRITZ, LLC
1095 Chaplin Road, Suite 200
Morgantown, WV 26501
www.dhlandsurvey.com
P: 304.985.5555 F: 304.985.5557

EQT PRODUCTION COMPANY
400 WOODCLIFF DRIVE
CANONSBURG, PA 15317

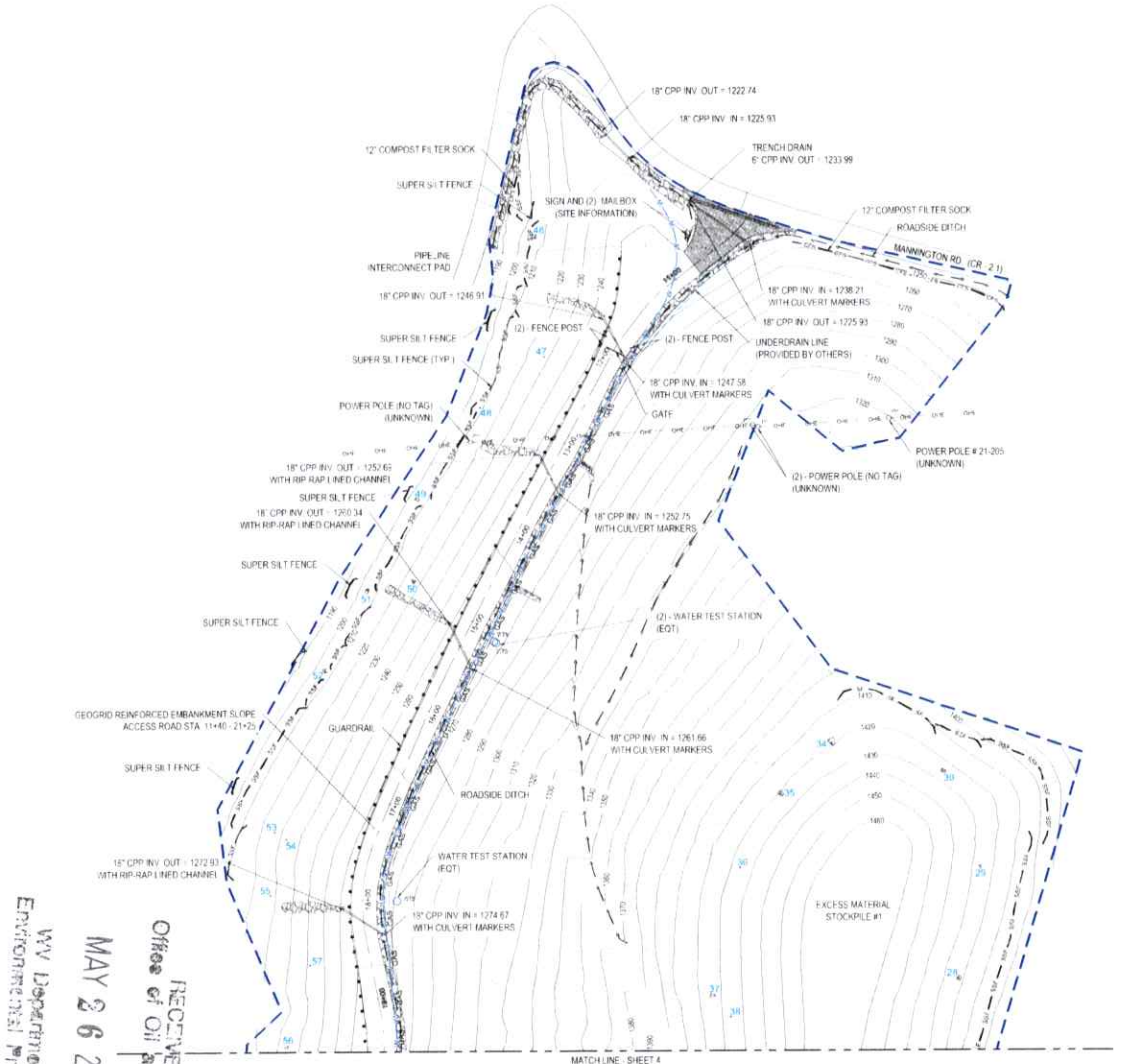
TESLA WELL SITE AS-BUILT
GRANT & MANNINGTON DISTRICT
WETZEL & MARION COUNTY, WEST VIRGINIA

SITE AERIAL
AND SHEET INDEX

2 of 6

GLS DRAWN
CAA CHECKED
SAC APPROVED
MAY 2021 DATE
22119-002 PROJECT NO.

4710303862



DRAIN #	NORTHING	EASTING	INV. OUT	SIZE/TYPE
28	371656.08	1691720.73	1474.51	6" CPP
29	371763.54	1691683.96	1427.92	6" CPP
30	371827.23	1691605.02	1426.41	6" CPP
34	371796.84	1691494.02	1420.13	8" CPP
35	371726.76	1691474.90	1422.52	4" PVC
36	371642.64	1691476.04	1426.43	6" CPP
37	371518.79	1691517.32	1417.49	4" PVC
38	371509.14	1691542.43	1426.25	8" CPP
46	372086.34	1690984.53	1207.44	6" CPP
47	371987.70	1691052.17	1228.82	6" CPP
48	371911.80	1691021.77	1208.33	6" CPP
49	371800.59	1691011.59	1206.55	6" CPP
50	371727.88	1691051.18	1227.95	6" CPP
51	371698.34	1691015.85	1206.22	6" CPP
52	371606.87	1691019.81	1207.86	6" CPP
53	371442.50	1691055.18	1228.61	6" CPP
54	371442.21	1691068.54	1234.28	6" CPP
55	371385.53	1691087.80	1227.49	6" CPP
56	371263.50	1691172.99	1244.24	6" CPP
57	371344.83	1691151.70	1250.32	6" CPP

NOTES

1) SURVEY DATA REFERENCE TO WV-SPC NORTH ZONE
HORIZONTAL (NAD 83-2011)
VERTICAL (GEOID 18)
2) TOPOGRAPHIC DATA - FIELD SURVEY DERIVED - 2 FT. CONTOUR INTERVAL
3) WATER LINE, GAS LINE AND UNDERDRAIN LINE AS-BUILT LOCATIONS PROVIDED BY OTHERS
4) AS-BUILT CONDITIONS SHOWN HEARON LIMITED TO ABOVE GROUND FEATURES LOCATED WITHIN THE PERMITTED LOD.
5) AS BUILT PLAN BASED ON FIELD SURVEY BY DIEFFENBAUCH & HRITZ, LLC ON APRIL 28, 2023

LEGEND

PERMITTED LIMITS OF DISTURBANCE
MAJOR CONTOUR
MINOR CONTOUR
ROADWAY
CUT/FILL TRANSITION LINE
OVERHEAD ELECTRIC
WATER LINE (BY OTHERS)
GAS LINE (BY OTHERS)
UNDERDRAIN LINE (BY OTHERS)
GUARD RAIL
SUPER SILT FENCE
COMPOST FILTER SOCK
DITCH FLOW LINE
WATER BAR
TREE LINE
POWER POLE
UNDER DRAIN INVERT WITH RIP-RAP
UNDER DRAIN INVERT
PROPOSED GAS WELL
SHUT OFF VALVE
WATER TEST STATION
WATER LINE MARKER
TRENCH DRAIN
CONCRETE BERM
RIP-RAP
ASPHALT PAVING
PAD/ACCESS ROAD

0 60' 120'

DIEFFENBAUCH & HRITZ LLC
1095 Chadwin Road, Suite 200
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CAA
SAC
MAY, 2023
22119-002

TESLA WELL SITE AS-BUILT
GRANT & MANNINGTON DISTRICT
WETZEL & MARION COUNTY, WEST VIRGINIA

EQT PRODUCTION COMPANY
400 WOODCLIFF DRIVE
CANONSBURG, PA 15317

ENLARGED PLAN VIEW

3 of 6

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WV Department of
Environmental Protection

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DRAIN #	NORTHING	EASTING	INV. OUT	SIZE/TYPE
1	371003.38	1691298.68	1310.86	6" CPP
16	370651.88	1692185.59	1432.28	4" PVC
17	370652.64	1692187.10	1432.30	4" PVC
18	370717.17	1692038.27	1434.43	4" PVC
19	370717.20	1692037.60	1434.47	4" PVC
20	370720.63	1691865.60	1438.57	4" PVC
21	370679.71	1691764.91	1435.76	4" PVC
22	370679.91	1691765.44	1436.03	4" PVC
23	370642.01	1691685.36	1433.51	4" PVC
24	370597.36	1691590.01	1427.62	4" PVC
25	370549.22	1691446.42	1398.39	4" PVC
26	371469.62	1691798.21	1422.10	6" CPP
27	371561.38	1691750.34	1423.42	6" CPP
31	371384.23	1691865.69	1421.95	6" CPP
32	371290.66	1691920.97	1438.73	6" CPP
33	371252.90	1691999.70	1441.49	6" CPP
39	371391.07	1691541.42	1408.65	4" PVC
40	371102.00	1691623.97	1438.28	4" PVC
41	370863.87	1691521.00	1423.51	4" PVC
42	370787.36	1691451.97	1422.83	4" PVC
43	370928.97	1691600.71	1437.63	4" PVC
44	371020.77	1691621.86	1438.19	4" PVC
45	371307.91	1691562.87	1414.70	4" PVC
58	371153.46	1691272.33	1292.02	6" CPP
59	370971.31	1691263.97	1308.50	6" CPP
60	370964.44	1691244.60	1305.01	6" CPP
64	370498.52	1690459.40	1201.86	6" CPP

NOTES

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LEGEND

- PERMITTED LIMITS OF DISTURBANCE
- MAJOR CONTOUR
- MINOR CONTOUR
- ROADWAY
- CUT/FILL TRANSITION LINE
- OVERHEAD ELECTRIC
- WATER LINE (BY OTHERS)
- GAS LINE (BY OTHERS)
- UNDERDRAIN LINE (BY OTHERS)
- GUARD RAIL
- SUPER SILT FENCE
- COMPOST FILTER SOCK
- DITCH FLOW LINE
- WATER BAR
- TREE LINE
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- UNDER DRAIN INVERT WITH RIP-RAP
- UNDER DRAIN INVERT
- PROPOSED GAS WELL
- SHUT OFF VALVE
- WATER TEST STATION
- WATER LINE MARKER
- TRENCH DRAIN
- CONCRETE BERM
- RIP RAP
- ASPHALT PAVING
- PAD/ACCESS ROAD

0 60' 120'

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TESLA WELL SITE AS-BUILT
GRANT & MANNINGTON DISTRICT
WETZEL & MARION COUNTY, WEST VIRGINIA

ENLARGED PLAN VIEW

4 of 6

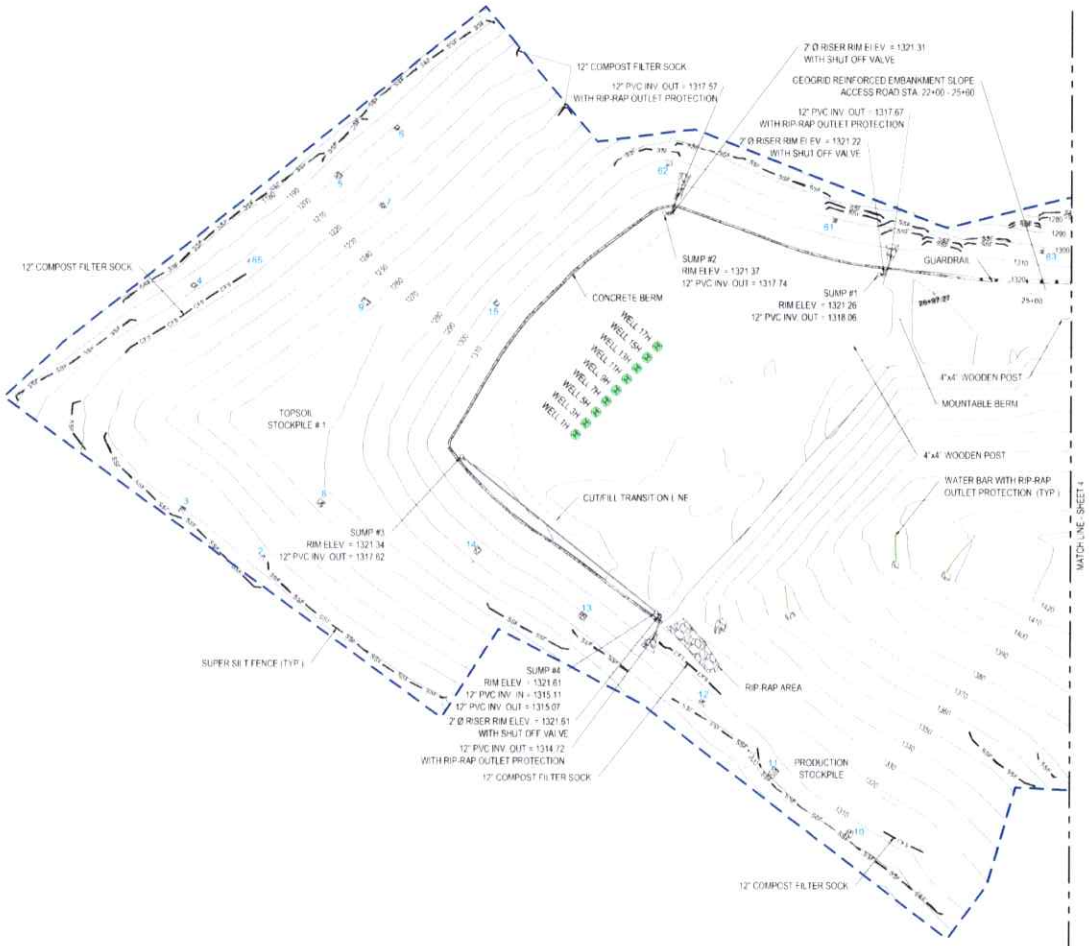
MAY 2023

22119-002

CAA

SAC

4710303862



DRAIN #	NORTHING	EASTING	INV. OUT	SIZE/TYPE
1	370303.38	1691298.68	1310.86	6" CPP
2	370252.04	1690620.67	1227.20	6" CPP
3	370253.12	1690526.32	1221.35	6" CPP
4	370450.42	1690425.74	1199.31	6" CPP
5	370617.52	1690496.77	1202.23	6" CPP
6	370687.77	1690522.44	1202.71	6" CPP
7	370613.93	1690549.17	1228.23	6" CPP
8	370327.41	1690643.90	1267.09	6" CPP
9	370521.48	1690583.48	1259.76	6" CPP
10	370307.95	1691267.92	1305.94	6" CPP
11	370324.41	1691171.47	1307.06	6" CPP
12	370346.37	1691073.60	1305.44	6" CPP
13	370360.78	1690926.67	1300.58	6" CPP
14	370366.35	1690802.70	1298.83	6" CPP
15	370585.62	1690697.21	1305.87	6" CPP
61	370827.54	1690946.63	1303.34	6" CPP
62	370793.07	1690774.90	1303.40	6" CPP
63	370903.98	1691141.33	1302.93	6" CPP

NOTES

1.) SURVEY DATA REFERENCE TO WV-SPC NORTH ZONE HORIZONTAL (NAD 83-2011) VERTICAL (GEOID 18).
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LEGEND

- PERMITTED LIMITS OF DISTURBANCE
- MAJOR CONTOUR
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- OHH OHH — OVERHEAD ELECTRIC
- W W W — WATER LINE (BY OTHERS)
- GAS GAS — GAS LINE (BY OTHERS)
- UNDERDRAIN LINE (BY OTHERS)
- GUARD RAIL
- SSF SSF — SUPER SILT FENCE
- CFS CFS — COMPOST FILTER SOCK
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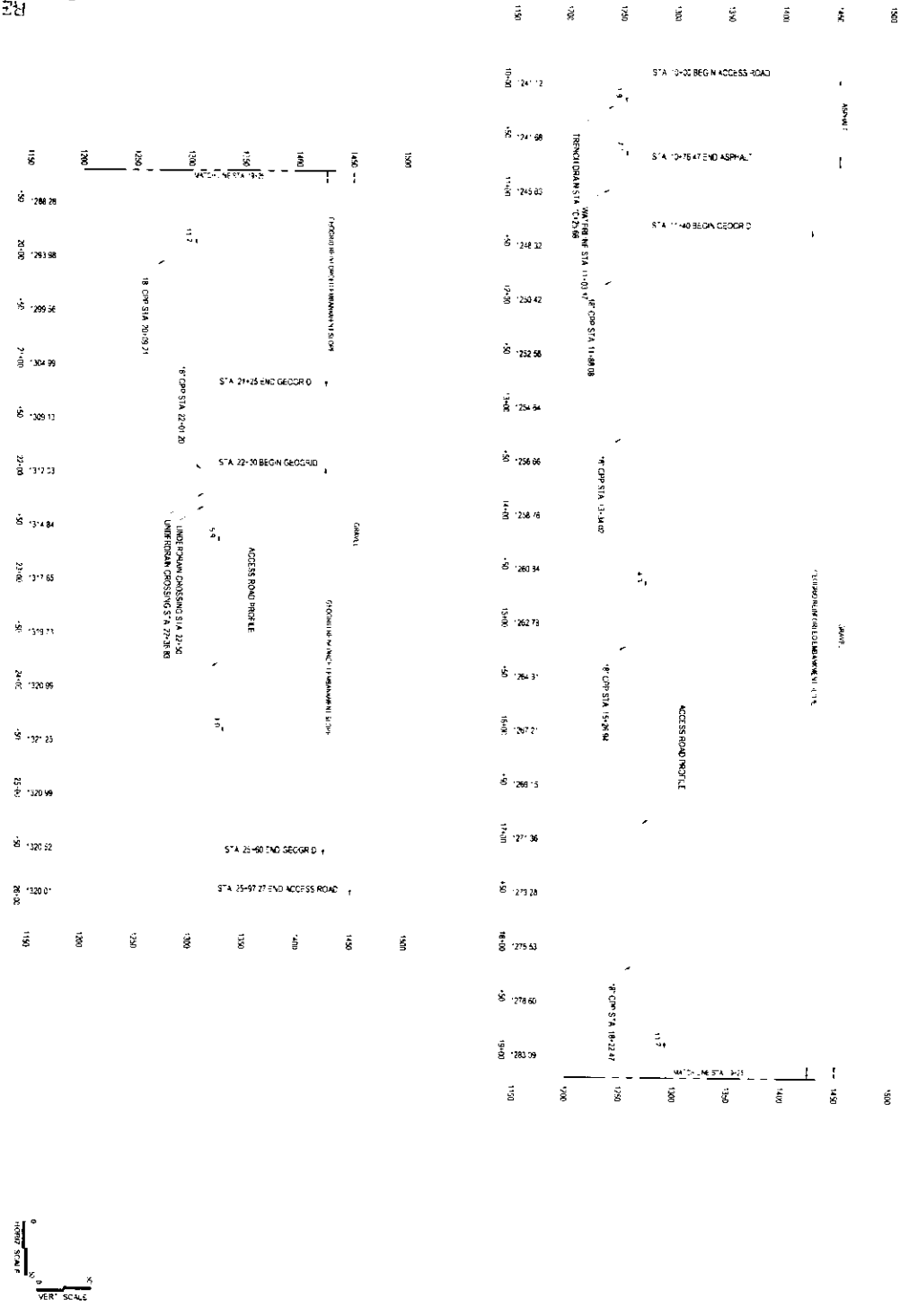
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5 of 6

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CHECKED: SAC
APPROVED: SAC
DATE: MAY 2023
PROJECT NO.: 22119-002

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